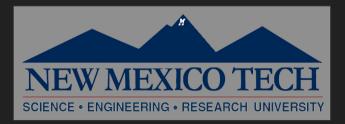
Direct Quantification of Multi-Scale Methane Emission Rates Using an Unmanned Aerial System

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# **Unmanned Aerial System Design**

#### A. Ultrasonic Anemometer

- 3D vector winds @ 5 Hz
- Temperature, pressure, humidity

## **B.** Vertical mast & Sampling Inlet

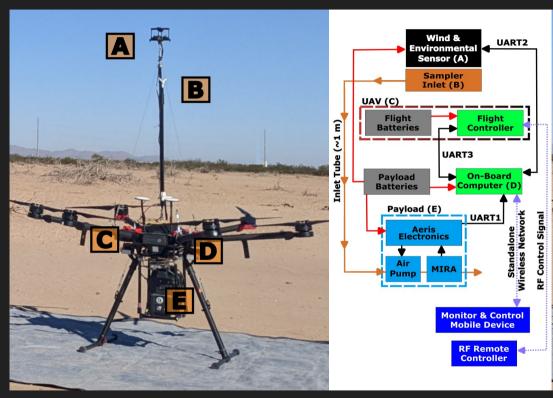
Above shallow inflow layer

## C. Vertical takeoff hexacopter

- Altitude range ~3 to 120 m
- 15-25 minute flight time
- Up to 5 kg payload

## **D.** Onboard Computer

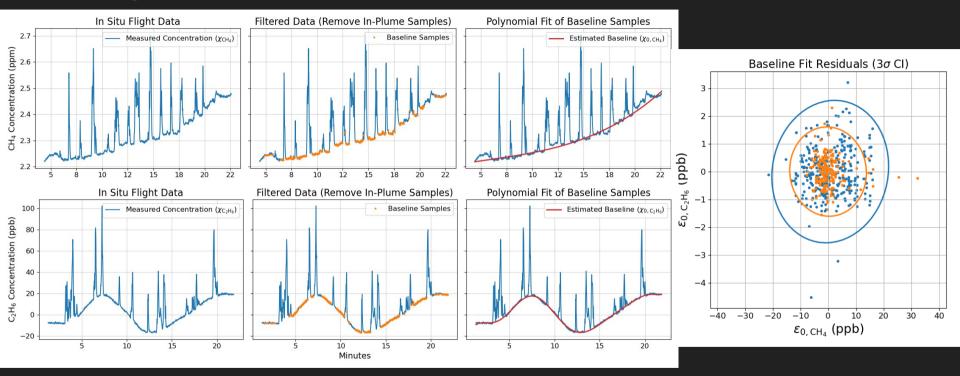
- Sensor synchronization
- Built-in modularity



## E. CH<sub>4</sub> & C<sub>2</sub>H<sub>6</sub> Mid-IR Absorption Spectrometer

• Sensitivity: 1 ppb  $CH_4$  (500 ppt  $C_2H_6$ ) @ 1 Hz

## **Background & Sensor Baseline Estimation**

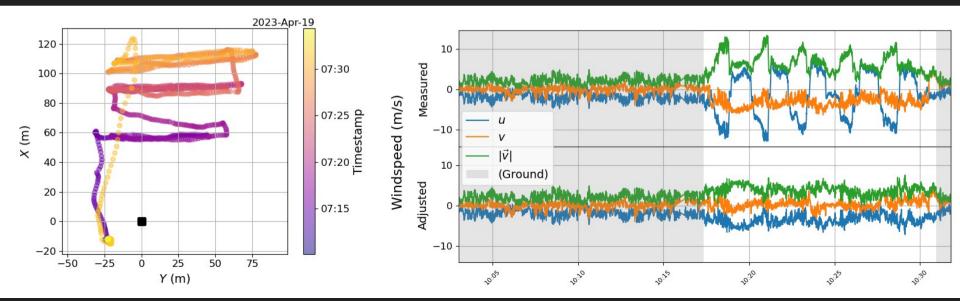


Raw measurement composed of two terms: **1)** True ambient background mixing ratio and **2)** Slow, time-variant sensor drift (5-10 min)

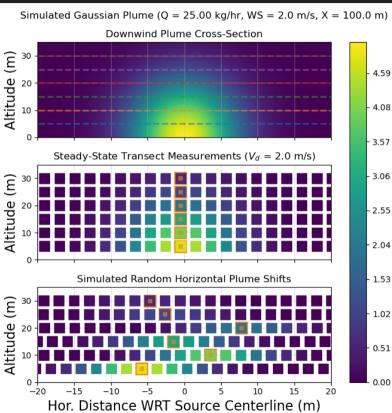
## Motion and Environmental Adjustments

**Typical flight path**: Multiple horizontal legs downwind of target source, transecting plume at various altitudes.

Onboard anemometer records *relative wind* due to UAS heading and velocity; rotation matrices used to back out vector winds in static reference frame

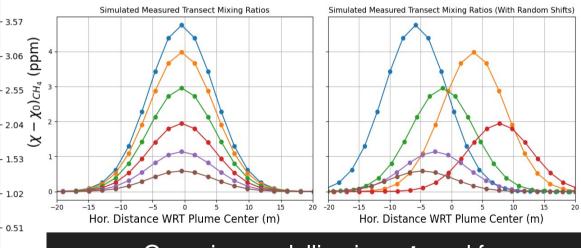


# Deployment



Gaussian plume models for first-approximation concentration estimation & flight planning

Ground-based measurements miss a significant portion of dispersing plume; UAS raster scans show vertical profile of source plume



# Gaussian modelling is *not* used for source flux estimates

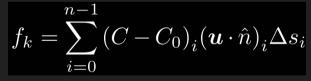
# Plume Cross Sections Downwind of Orphan Well

### Orthonormal views of flight path

- ✤ Top Right: Aerial View
- Bottom Left: West-Facing
- Bottom Right: North-Facing

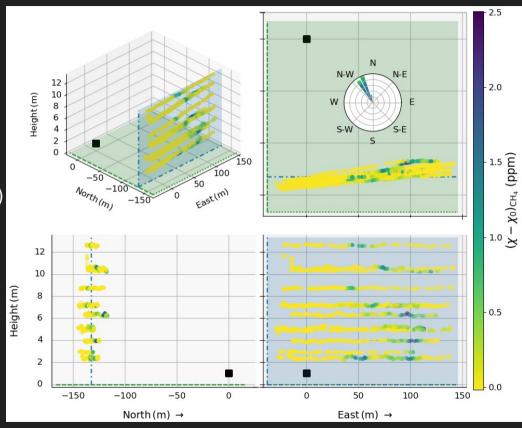
### Flux Calculation Process:

- 1. Individual transects segmented & labelled (k)
- 2. 'Transect-Integrated Flux' ( $f_k$ ) for each k



3. Total flux (*F*) from integration of  $f_k$  and distance between adjacent *k* ( $\Delta z$ )

$$F_{tot} = \sum_{k=0}^{K-1} \left( f_k \, \Delta z_k \right)$$

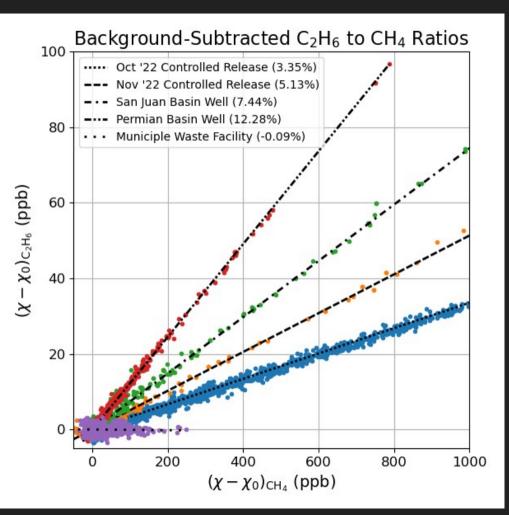


# Source Attribution

C<sub>2</sub>H<sub>6</sub> more than just attribution of source as biogenic or thermogenic

Thermogenic sources exhibit characteristic and consistent  $C_2H_6$ :CH<sub>4</sub> ratios.

Useful for detangling contributions from complex, distributed, or multi-sector source locations



# Distribution of Measured Fluxes by Sector

Participated in Controlled Release (2022)

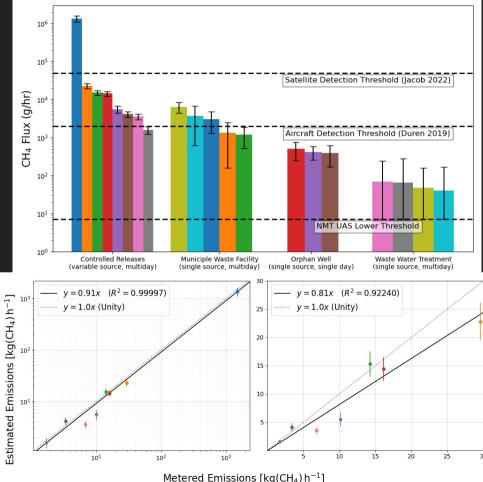
 Unbinded results helped with system development & flux quantification methodology

### Municipal Waste Facility (2022-2023):

- Small, local landfill at or below most aircraft system detection limits (~10 kg/h)
- Permian Basin Orphan Well (2023):
  - Abandoned O&NG wells, emitting methane & other gases at low but constant rates

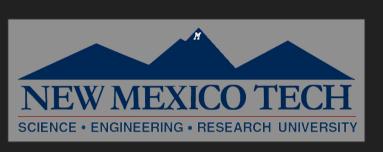
Wastewater Treatment Plant (2022-2023):

 Very small emission rate around the estimated UAS lower quantification limit (~7 g/h)



## Acknowledgements & Further Info







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# THANK YOU

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